

Townsend Oil Corp. 1 Vaughn Federal
SW/4-SE/4 Sec 9-T12N-R31E
Apache, County

100

P-W

County Apache

Area St. Johns

Lease No. AR State 020413

Well Name Townsend Oil Corporation #1 ^{Vaughn} Federal

Location NE NW Sec 9 Twp 12N Range 31E Footage 660 FWL; 1980 FWL

Spud Complete Total

Elev 6258 Gr 6265 KB Date 10-28-59 Abandon 12-7-59 Depth 585

Approx. 1 1/2 Cement
Cost \$ or Glucose

Contractor: _____

Drilled by Rotary ☒
Cable Tool _____

Casing Size Depth Cement

8 5/8 62

Production Horizon _____

Initial Production P & A

REMARKS: DST: 578-585 Open 35 min. SI 30 min. fair blow died in

14 min. Rec. 535' fresh water. FP 150-220#; SIP 220#; HP 280#

No cores; No E log run

Elec.

Logs

Applic Plugging Completion
to Plub X Record X Report _____

Sample Log _____

Sample Descript X

Sample Set _____

Cores _____

Water well - accepted by _____

Bond Co.

& No. Ohio Farmers Insurance Company 201056

Bond Am't \$ 10,000

Cancelled 2-7-61 Date
Organization Report ✓

Filing Receipt 9208

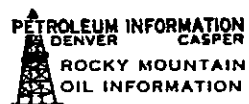
dated 10-27-59 Well Book X Plat Book X

Loc. Plat X Dedication N 1/2 NW 9-12 N-31E

PERMIT NO. 100

Date Issued 10-29-59

ARIZONA
APACHE COUNTY
WILDCAT (W)



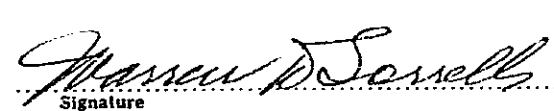
Twp 12n-31e
Section 9
c ne nw
660 s/n 1980 e/w

OPR: Townsend Oil

WELL #: #1 Vaughn-Federal

ELEV: 6240 Gr.	DSTS. & CORES:	SPUD: 11-12-59	COMPL: 12-5-59
*TOPS: 188 Sample	DST 578-585, open 35	TD: 585	PB:
Coconino 580	min, rec 535 fresh wtz,	CSG: 8-5/8" @ 70 w/70.	
No logs run	FP 150-220#, SIP(30 min)		
	220#. No cores.	PERF:	
		PROD. ZONE:	
		INIT. PROD:	

D & A

PLUGGING RECORD							
Operator Townsend Oil Corporation				Address 7000 E. Camelback Rd., Scottsdale, Arizona			
Name of Lease U. S. Government 020413			Well No. 1	Field & Reservoir Wildcat			
Location of Well 660' FSL & 1980' FEL Sec. 9, T. 12 N., R. 31 E.				Sec-Twp-Rge or Block & Survey		County Apache	
Application to drill this well was filed in name of Townsend Oil Corporation		Has this well ever produced oil or gas Dry	Character of well at completion (Initial production): Oil (bbls/day) Gas (MCF/day)		Dry? Dry		
Date plugged: November 20, 1959		Total depth 585'	Amount well producing when plugged: Oil (bbls/day) Gas (MCF/day)		Water (bbls./day)		
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging		Fluid content of each formation	Depth interval of each formation		Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.		
Placed heavy drilling mud in hole to total depth. Then cement plugs were placed as follows:		Cement plug	540'-585' -		15 sacks		
		Heavy mud	40 - 540'				
		Cement plug	0- 4 -		15 sacks		
CASING RECORD							
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes		
8 5/8	62	-	62'		None		
Was well filled with mud-laden fluid, according to regulations? Yes				Indicate deepest formation containing fresh water. Goconino Sand - 580'			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE							
Name Townsend Oil Corp.		Address See above			Direction from this well: North		
Texaco		Farmington, New Mexico			Southwest		
P. F. Vaughn		1231 East Colter, Phoenix, Arizona			West		
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.							
Note: Refer Sample Analysis - Attached							
Use reverse side for additional detail File this form in duplicate with the State of Arizona Oil & Gas Conservation Commission							
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Vice President of the Townsend Oil Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.							
November 20, 1959 Date		 Signature					
				STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION			
				Plugging Record File two copies Form No. P-15 Authorized by Order No. 4-6-59 Effective April 6, 1959			

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat
 OPERATOR Townsend Oil Corporation ADDRESS 7000 E. Camelback Rd., Scottsdale, Ariz.
 LEASE U. S. Gov't. (020413) WELL NO. 1 COUNTY Apache
 SURVEY T. 12N-R. 31E SECTION 9 DRILLING PERMIT NO. - 100
 LOCATION 660' South of North Line and 1980' East of West Line of Section 9, Township
12 North, Range 31 East, Meridian G & SRB
 TYPE OF WELL Dry TOTAL DEPTH 585'
(Oil, Gas or Dry Hole)
 ALLOWABLE (If Assigned) None
 LAST PRODUCTION TEST OIL - (Bbls.) WATER - (Bbls.)
 GAS - (MCF) DATE OF TEST -
 PRODUCING HORIZON None PRODUCING FROM - TO -
 1. COMPLETE CASING RECORD.
8 5/8" 24# 8 Rd thrd - used - 62'
 2. FULL DETAILS OF PROPOSED PLAN OF WORK It is planned to load hole with heavy
rotary mud. A cement plug will then be placed from 540' to 585' and from
surface to 40 feet.
 If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes If not,
 outline proposed procedure above.
 DATE COMMENCING OPERATIONS November 19, 1959
 NAME OF PERSON DOING WORK Homer Allen ADDRESS St. Johns, Arizona
 CORRESPONDENCE SHOULD BE SENT TO Townsend Oil Corporation

NAME Warren D. Smith
 TITLE Vice President

Date Approved _____

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 Form No. 15A File 2 Copies
 Authorized by Order No. 4-6-59
 Effective April 6, 1959

*100 cc
Regal*

SAMPLE ANALYSIS
DOUGLAS CORP. & THOMSEN CORP. NO. 1 FEDERAL
APACHE COUNTY, ARIZONA

- 150 - 60 100% red and blue shale.
 70 20% shale, as above; 80% very fine grained, white, silty sand with scattered quartz pebbles.
 80 40% shale, as above; 60% sand, as above.
 90 20% gray shale; 80% fine grained, well to poorly cemented (sub-round), red, very shaley sand.
 200 100% sand, as above.
 10 As above.
 20 100% sand, as above and fine to medium grained.
 30 As above.
 40 As above but coarse grained and clear in part.
 50 20% red shale; 80% sand, as above.
 60 As above.
 70 As above.
 80 70% white, dense to finely crystalline lime with no visible porosity, no fluorescence; 10% red shale; 20% fine grained, well cemented, white, sand.
 90 100% buff, white, dense to finely crystalline, no visible porosity, no fluorescence, lime.
 300 As above.
 10 As above.
 20 As above.
 30 As above.
 40 100% buff, cream, dense, lithographic lime.
 50 As above.
 60 50% lime, as above; 50% red and purple shale.
 70 40% lime, as above; 40% buff, cream, slightly porous dolomite, sucrosic in part; 20% shale, as above; trace pyrite (no odor, no taste, no fluorescence).
 80 90% tan, brown, dense to finely crystalline lime; 10% dolomite, as above.
 90 100% buff, tan, brown, finely crystalline to dense lime.
 400 40% lime, as above; 60% variegated shale.
 10 80% buff, tan, finely crystalline lime; 20% shale, as above.
 20 100% lime, as above.
 30 As above.
 40 As above.
 50 100% buff, tan, gray, finely crystalline lime.
 60 100% buff, gray, finely crystalline lime.
 70 As above.
 80 100% buff, tan, gray, finely crystalline to crystalline lime.
 90 70% buff, gray, yellow, finely crystalline to crystalline lime; 30% variegated shale.
 500 100% buff, tan, brown, finely crystalline to crystalline lime with trace black residue.
 10 As above.
 20 100% buff, tan, finely crystalline to crystalline.
 30 As above.

Page 2--Sample Analysis,
Douglas & Townsend No. 1 Federal
Apache County, Arizona

530 - 40 70% lime, as above; trace dolomite; 30% variegated shale.
Circ. 20"
@ 540 100% brown, granulated dolomite with no visible porosity, no odor, no
taste, no fluorescence.
Circ. 10"
@ 545 As above with trace calcite crystals, possibly vuggy.
Circ 20"
@ 545 As above.
50 As above.
60 As above.
70 30% dolomite; 70% variegated shale.
80 100% medium grained, well to fairly well cemented, white, clear, round
sand, no show.
Circ 10"
@ 585 100% medium grained, fairly well cemented to poorly cemented, white
sand, no show.
Circ 20"
@ 585 As above.
Circ. 30"
@ 585 As above.
578 - 85 Drillstem Test No. 1: 7' anchor, open 35 minutes, fair blow 7 minutes
then weakening and died in 14 minutes. Recovered 535' fresh water.
IFP 150#, FFP 220#, ISIF 220#, FSIF 220#, HP 285#.

585 Total Depth.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK		
APPLICATION TO DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		
NAME OF COMPANY OR OPERATOR		DATE October 27, 1959
THE TOWNSEND OIL CORPORATION		
Address	City	State
7000 East Camelback Road	Scottsdale	Arizona
DESCRIPTION OF WELL AND LEASE		
Name of lease	Well number	Elevation (ground)
Vaughn Federal #1	1	6261.5 GL Being Surveyed
Well location (give footage from section lines)	Section—township—range or block & survey	
660' S. of N. line & 1980' E. of W. line	9-12N-31E	
Field & reservoir (If wildcat, so state)	County	
Wildcat	Apache	
Distance, in miles, and direction from nearest town or post office		
18 miles east of St. Johns, Arizona		
Nearest distance from proposed location to property or lease line:	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:	
660 feet	None feet	
Proposed depth:	Rotary or cable tools	Approx. date work will start
800'	Rotary	10-28-59
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir:	
640	None	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
Status of bond		
Applied for bond.		
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)		
* Fill in Proposed Casing Program on other side		
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Secretary</u> of the <u>Townsend Oil Corporation</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		
Date	Signature	
October 27, 1959	James E. Geary	
Permit Number: 100	OIL & GAS CONSERVATION	
Approval Date: 10/29/59	STATE OF ARIZONA STATE OIL & GAS COMMISSION	
Approved By: Charles Kalil, M.D. Vice-Chairman	Application to Drill, Deepen or Plug Back	
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.	Form No. P-1 File two copies 4-50	
See Instruction on Reverse Side of Form	Authorized by Order No. Effective April 6, 1959	

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

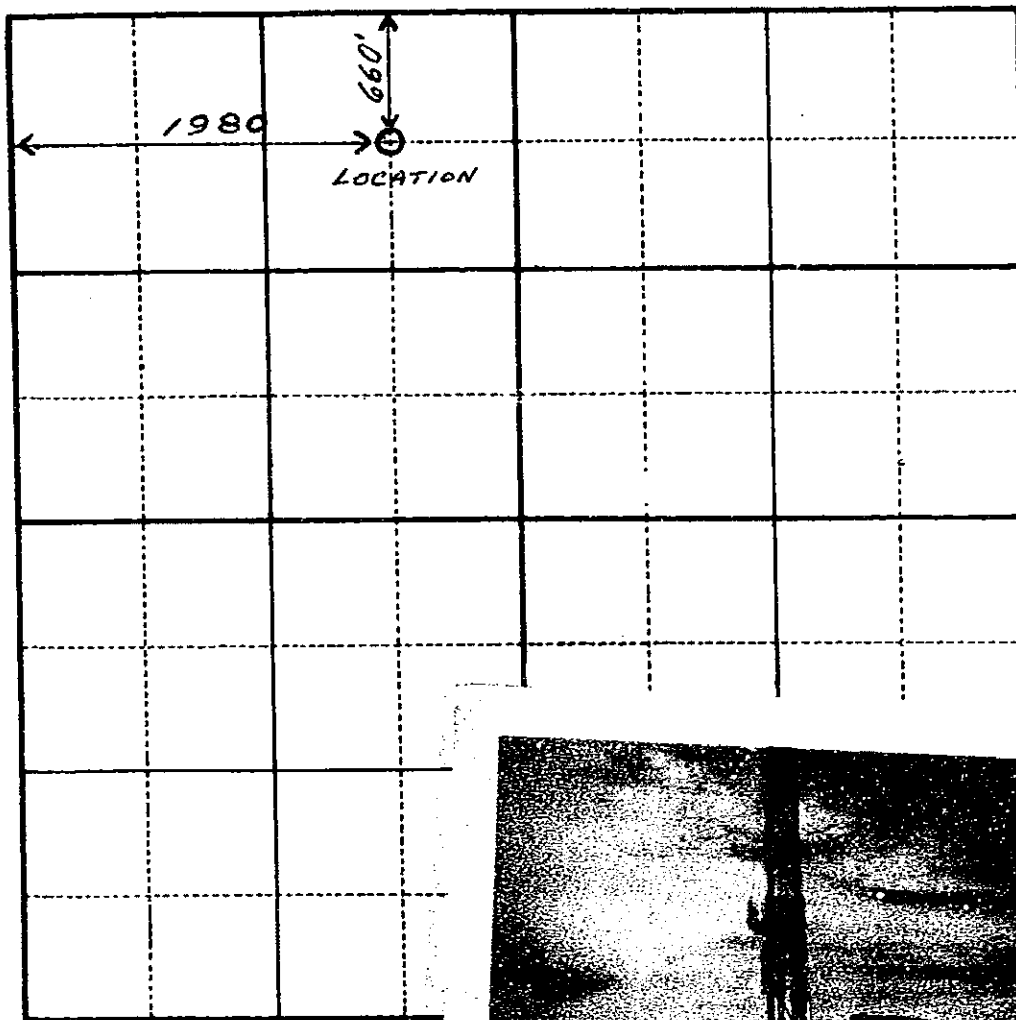
Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
8-5/8"	24#	H-40	8-5/8"	4-1/2"	75'	90 sx.
WE WILL PROTECT THE FRESH WATER STRATA ENCOUNTERED.						

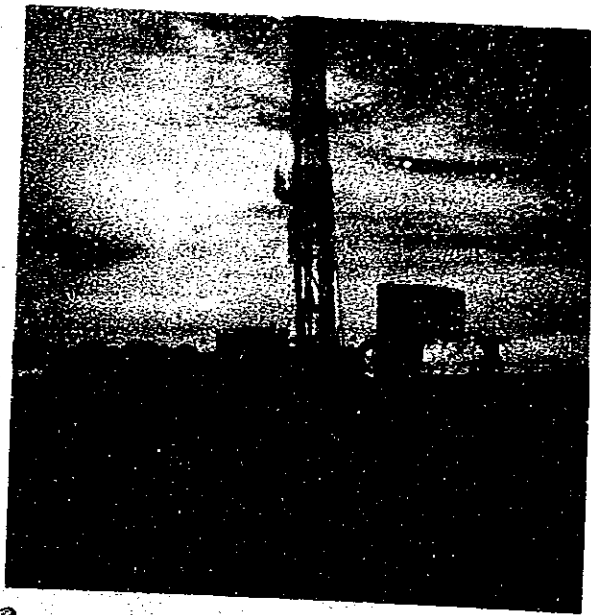
SEC. 9 T 12N R 31E



SC

ABSTRACTED _____

PLAT OF SURVEY FILED _____



100

100

SAMPLE ANALYSIS
DOUGLAS CORP. & TOWNSEND CORP. NO. 1 FEDERAL
APACHE COUNTY, ARIZONA

150 -	60	100% red and blue shale.
	70	20% shale, as above; 80% very fine grained, white, silty sand with scattered quartz pebbles.
	80	40% shale, as above; 60% sand, as above.
	90	20% gray shale; 80% fine grained, well to poorly cemented (sub-round), red, very shaley sand.
200		100% sand, as above
	10	As above.
	20	100% sand, as above and fine to medium grained.
	30	As above.
	40	As above but coarse grained and clear in part.
	50	20% red shale; 80% sand, as above.
	60	As above.
	70	As above.
	80	70% white, dense to finely crystalline lime with no visible porosity, no fluorescence; 10% red shale; 20% fine grained, well cemented, white sand.
	90	100% buff, white, dense to finely crystalline, no visible porosity, no fluorescence, lime.
300		As above
	10	As above.
	20	As above.
	30	As above.
	40	100% buff, cream, dense, lithographic lime.
	50	As above.
	60	50% lime, as above; 50% red and purple shale.
	70	40% lime, as above; 40% buff, cream, slightly porous dolomite, sucrosic in part; 20% shale, as above; trace pyrite (no odor, no taste, no fluorescence).
	80	90% tan, brown, dense to finely crystalline lime; 10% dolomite, as above.
	90	100% buff, tan, brown, finely crystalline to dense lime.
400		40% lime, as above; 60% varigated shale.
	10	80% buff, tan, finely crystalline lime; 20% shale, as above.
	20	100% lime, as above.
	30	As above.
	40	As above.
	50	100% buff, tan, gray, finely crystalline lime.
	60	100% buff, gray, finely crystalline lime.
	70	As above.
	80	100% buff, tan, gray, finely crystalline to crystalline lime.
	90	70% buff, gray, yellow, finely crystalline to crystalline lime; 30% varigated shale.
500		100% buff, tan, brown, finely crystalline to crystalline lime with trace black residue.
	10	As above.
	20	100% buff, tan, finely crystalline to crystalline.
	30	As above.
530 -	40	70% lime, as above; trace dolomite; 30% varigated shale.
Circ. 20"		
@	540	100% brown, granulated dolomite with no visible porosity, no odor, no taste, no fluorescence.
Circ. 10"		
@	545	As above with trace calcite crystals, possibly vuggy.
Circ. 20"		
@	545	As above.
	50	As above.
	60	As above.
	70	30% dolomite; 70% varigated shale.

Page 2 -- Sample Analysis
Douglas & Townsend No. 1 Federal
Apache County, Arizona

80 100% medium grained, well to fairly well cemented, white, clear, round sand, no show.

Circ 10"
@ 585 100% medium grained, fairly well cemented to poorly cemented, white sand, no show.

Circ. 20"
@ 585 As above.

Circ. 30"
@ 585 As above.

578 - 85 Drillstem Test No. 1: 7' Anchor, open 35 minutes, fair blow 7 minutes then weakening and died in 14 minutes. Recovered 535' fresh water. IFP 150#, FFP 220#, ISIP 220#, FSIP 220#, HP 285#.

585 Total Depth.

BOND

KNOW ALL MEN BY THESE PRESENTS,

That
we: The Townsend Oil Corporation
of the _____ in the
County of: Maricopa State of: Arizona
as Principal,
and OHIO FARMERS INSURANCE COMPANY
of LEROY, OHIO
authorized to do business within the State of Arizona,

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

(May be used as blanket bond or for single well)

All lands leased to principals within State of Arizona

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the State Land Commissioner, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the State Land Commissioner all notices and records required by said Commissioner, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of Ten Thousand Dollars (\$10,000.00)

Witness our hands and seals, this 27th day of October, 1959

THE TOWNSEND OIL CORPORATION

By: James Henry Secretary
Principal

Witness our hands and seals, this 28th day of October, 1959

DATE 2-7-61

OHIO FARMERS INSURANCE COMPANY

By: Ernest E. Suggs
ERNEST E. SUGGS, ATTY-IN-FACT Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved _____
Date _____

~~STATE LAND COMMISSIONER~~
STATE OIL AND GAS CONSERVATION COMMISSION

OHIO FARMERS INSURANCE COMPANY, LeRoy, Ohio

No. 371

CERTIFIED COPY OF POWER OF ATTORNEY

Know All Men by These Presents, That OHIO FARMERS INSURANCE COMPANY, a corporation duly organized and existing under the laws of the State of Ohio, and having its principal office in LeRoy, Medina County, Ohio, does by these presents make, constitute and appoint Ernest E. Suggs and G. C. Suggs, jointly or severally

of Phoenix and State of Arizona its true and lawful Attorney(s)-in-Fact, with full power and authority hereby conferred in its name, place and stead, to execute, acknowledge and deliver any and all bonds, undertakings and recognizances; provided, however, that the penal sum of any one such instrument executed hereunder shall not exceed TWO HUNDRED THOUSAND (\$200,000) DOLLARS,

and to bind the Company thereby as fully and to the same extent as if such bonds were signed by the President, sealed with the corporate seal of the Company and duly attested by its Secretary, hereby ratifying and confirming all that the said Attorney(s)-in-Fact may do in the premises. Said appointment is made under and by authority of the following resolution adopted by the Board of Directors of the Ohio Farmers Insurance Company at a meeting held on the 3rd day of July, 1957:

"Be It Resolved, that the President, any Vice-President, any Secretary or any Assistant Secretary shall be and is hereby vested with full power and authority to appoint any one or more suitable persons as Attorney(s)-in-Fact to represent and act for and on behalf of the Company subject to the following provisions:

"Section 1. Attorney-in-Fact. Attorney-in-Fact may be given full power and authority for and in the name of and on behalf of the Company, to execute, acknowledge and deliver, any and all bonds, recognizances, contracts, agreements of indemnity and other conditional or obligatory undertakings and any and all notices and documents canceling or terminating the Company's liability thereunder, and any such instruments so executed by any such Attorney-in-Fact shall be as binding upon the Company as if signed by the President and sealed and attested by the Corporate Secretary."

In Witness Whereof, OHIO FARMERS INSURANCE COMPANY has caused these presents to be signed by its Vice-President and its corporate seal to be hereto affixed this 22nd day of June A.D., 1959.

OHIO FARMERS INSURANCE COMPANY

{ Corporate Seal Affixed }

By W. W. Waters Vice-President

State of Ohio } ss:
County of Medina }

On this 22nd day of June A.D., 1959, before me personally came W. W. Waters to me known, who, being by me duly sworn, did depose and say, that he resides in LeRoy, Ohio; that he is Vice-President of OHIO FARMERS INSURANCE COMPANY, the company described in and which executed the above instrument; that he knows the seal of said Company; that the seal affixed to said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said Company; and that he signed his name thereto by like order.

{ Notarial Seal Affixed }

DATE 2-7-61

CANCELLED

Pauline L. Underwood
My Commission Expires: July 2, 1959

Notary Public

CERTIFICATE

State of Ohio } ss:
County of Medina }

I, J. C. Bishop, Secretary of the OHIO FARMERS INSURANCE COMPANY, do hereby certify that the above and foregoing is a true and correct copy of a power of Attorney, executed by said Company, which is still in full force and effect.

In Witness Whereof, I have hereunto set my hand and affixed the seal of said Company at LeRoy, Ohio, this 20th day of October A.D., 1959.

J. C. Bishop,

Secretary

February 7th, 1961

Suggs Insurance Agency
5032 North Central Avenue
P. O. Box 7275
Phoenix, Arizona

Re: Bond #200285 Principal: P.F. Vaughn
Townsend Oil Corp. - Sec. 9,
T. 12N, R. 31E, Apache County

Attention: Mr. M.Y. Patterson

Dear Mr. Patterson:

This is to advise that the operators on the above-named well have fully complied with the rules and regulations governing the above-captioned well. This is your authority to release the Principal from his bond.

Yours very truly,

Brooks Pierce
Geologist-Engineer

BP/ew

December 30, 1960

Suggs Insurance Agency
P. O. Box 7275
Phoenix, Arizona

Attention: M. Y. Paterson

Gentlemen:

In reply to your letter of December 28th, with regard to Bond #200285, Principal: P.F. Vaughn, please be advised that the well location has not been cleaned up in compliance with our rules on plugging and abandonment. When we are satisfied that our rules and regulations have been completely followed, we will send you notification of same, and at that time you will be authorized to release the bond.

Yours very truly,

D. A. Jerome
Executive Secretary

W. F. Maule
Petroleum Engineer

ew

GROVER C. SUGGS

NORBERT CRONIN & CO., INSURANCE AGENCY
IN ASSOCIATION WITH

ERNEST E. SUGGS
STAN WATSON

SUGGS INSURANCE AGENCY

INSURANCE AND BONDS

5032 N. CENTRAL AVENUE

MAIL P. O. BOX 7275

PHOENIX, ARIZONA

December 28th 1960.

Mr. Jerome,
Arizona Oil & Gas Commission,
3500 North Central Avenue,
Phoenix, Arizona.

Bond # 200285
Principal: P.F. VAUGHN

Dear Sir,

Mr. Vaughn has advised us that the Oil Well covered under the above noted Bond has been capped and there is no further need of a Bond. Will you please send us a Release so that we may cancel?

Thank you for your prompt attention to this matter.

Very truly yours,

M.Y. Paterson

M.Y. Paterson



DEPENDABLE INSURANCE - ALWAYS

THE TOWNSEND OIL CORPORATION

7000 EAST CAMELBACK ROAD
SCOTTSDALE, ARIZONA

July 15, 1960

Mr. Don Jerome
Oil and Gas Commission
3500 North Central
Phoenix, Arizona

Attention: Mr. Bill Maule

Dear Don:

Enclosed are the following forms needed by your office
on the Townsend Oil Corporation Government #1 in Section 9,
Township 12 North, Range 31 East, Apache County, Arizona:

Application to Abandon and Plug

Plugging Record.

Very truly yours,

THE TOWNSEND OIL CORPORATION


Warren D. Sorrells
Vice President

WDS:s
Encls.

July 12, 1960

Townsend Oil Corp.
7000 E. Camelback Road
Phoenix, Arizona

Dear Hart:

I enclose the application to plug and abandon and the plugging records you requested for the Vaughn well. I suggest you back-date these to the time the well was plugged. It will simplify our paperwork in that we do not have the old 1951-52 Rules to complete this transaction.

Thank you very much.

Very truly yours,

W. F. Maule
Petroleum Engineer

WFM/ew
Encs.

~~April~~ ^{July} 8, 1960

Townsend Oil Corp.
7000 East Camelback Road
Scottsdale, Arizona

Gentlemen:

You or your authorized representative are invited to appear before the Arizona Oil and Gas Conservation Commission at 11:30 a.m., July 27, 1960, to show cause for non-compliance with the Rules and Regulations and Statutes governing conservation of oil and gas in Arizona.

More specifically, failure to file logs, samples, and plugging records as prescribed by the Statutes.

For the Arizona Oil and Gas Conservation
Commission

By _____
W. F. Maule
Petroleum Engineer

WFM/cw

January 11, 1960

C
O
P
Y

U. S. Department of Interior
Geological Survey
Farmington, New Mexico

Attention: Mr. P. T. McGrath, District Engineer

Dear Mr. McGrath:

We should like to have you advise us the reason for Mr. P. F. Vaughn submitting to your office a five thousand dollar (\$5,000.) bond, with respect to the Townsend Oil Corporation Well No. 1, located in Section 9, T. 12 N., R. 31 E., Apache County, Arizona.

Any information, regarding this matter, would be greatly appreciated. We are in a quandary, for the reason that there is a twenty-five hundred dollar (\$2,500.) bond in our file, which will protect everyone, with respect to proper plugging and abandoning of this hole, or subsequent holes, drilled by Townsend Oil Corporation.

We are enjoying harmonious relations with the U. S. Geological Survey, and intend to furnish them with pertinent information, we we go along, so we feel that our request is a proper one.

I thank you.

Yours very truly,

D. A. Jerome,
Executive Secretary

DAJ:mmr

100

From letter, dated November 19, 1959 -

U. S. Department of Interior Geological Survey
P. T. McGrath, District Engineer
Farmington, New Mexico

Form No. 208-G:

This form, Oil and Gas Lease Bond, should be completed and signed by Mr. P. F. Vaughn, and bonding company, and should be submitted to this office, with a \$5,000.00 bond, showing Mr. Vaughn as principal.

Only one copy of this is needed.

Handwritten:
H. J. Smith
1960

THE TOWNSEND OIL CORPORATION
7000 E. CAMELBACK RD.
SCOTTSDALE, ARIZONA

G. L. O'DELL AND WH 6-1704
MIKE O'DONNELL
Home:
(327 S. Monte Vista - Phoenix)

October 27, 1959	640 Acre	PERMIT NO. 100	\$25.00 Drilling Permit
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October 27, 1959	160 Acre	PERMIT NO. 101	25.00 "
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Check - (Counter)	VALLEY NATIONAL BANK
10/27/59	SCOTTSDALE BRANCH
\$50.00	SCOTTSDALE, ARIZONA

Written receipts for each given to Mr. O'Donnell - M. M. Roush